Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2000

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 100,252	_	169,295	12,596	-62,200	-5,867	0	225,810	0	0	720,896
Natural Gas Liquids and LRGs	41,480	17,138	2,467	_	5,403	12,149	_	5,142	519	48,678	58,583
Pentanes Plus	6,197	· —	2,121	_	-48	658	_	2,272	0	5,340	5,406
Liquefied Petroleum Gases	35.283	17.138	346	_	5.451	11.491	_	2.870	519	43,338	53.177
Ethane/Ethylene	16,543	714	120	_	5,365	1,398	_	0	0	21,344	17,157
Propane/Propylene	,	11,784	30	_	-450	,	_	0			
	11,438			_		6,713		-	457	15,632	19,986
Normal Butane/Butylene		4,256	134	_	534	2,937	_	936	62	3,822	12,306
Isobutane/Isobutylene	4,469	384	62	_	2	443	_	1,934	0	2,540	3,728
Other Liquids	4,178	_	9,669	_	-2,035	-3,153	_	14,581	1,293	-909	65,050
Other Hydrocarbons/Oxygenates	4,465	_	0	_	0	-318	_	4,201	582	0	4,981
Unfinished Oils		_	8,214	_	129	-3,399	_	12,651	0	-909	43,809
Motor Gasoline Blend, Comp		_	1,455	_	-2.164	566	_	-2,273	711	0	16,232
Aviation Gasoline Blend. Comp	_	_	0	_	2,101	-2	_	2,2,70	0	ő	28
Aviation Gasoline Biena. Gomp			Ü		O	_		_	O	O	20
Finished Petroleum Products	381	244,688	6,593	_	-114,940	3,643	_	_	14,830	118,249	126,579
Finished Motor Gasoline		113,993	0	_	-67,601	2,163	_	_	3,441	41,169	46,988
Reformulated		22,944	0	_	-12,826	-54	_	_	0	10,172	8,975
Oxygenated	948	25	0	_	-891	59	_	_	0	23	187
Other	-566	91,024	0	_	-53,884	2,158	_	_	3,441	30,975	37,826
Finished Aviation Gasoline	_	333	0	_	-109	-46	_	_	0	270	285
Jet Fuel	_	25.175	0	_	-17.257	567	_	_	630	6.721	13,371
Naphtha-Type		0	0	_	0	2	_	_	0	-2	11
Kerosene-Type		25,175	0	_	-17,257	565	_	_	630	6,723	13,360
Kerosene		352	0	_	-15	152	_	_	0	185	758
Distillate Fuel Oil		50,600	0	_	-25,812	1,028	_	_	2,161	21,599	30,296
		,	0		,	,		_	868	,	18,295
0.05 percent sulfur and under		33,113	-	_	-20,593	-1,912	_	_		13,564	
Greater than 0.05 percent sulfur		17,487	0	_	-5,219	2,940	_	_	1,293	8,035	12,001
Residual Fuel Oil	_	10,377	245	_	-1,760	678	_	_	2,813	5,371	14,798
Petrochemical Feedstocks ^e		10,292	5,981	_	-359	-1,379	_	_	0	17,293	2,952
Special Naphthas		2,588	289	_	-258	157	_	_	10	2,452	1,746
Lubricants	_	4,279	32	_	-1,114	294	_	_	641	2,262	6,226
Waxes	_	360	16	_	-2	31	_	_	26	317	462
Petroleum Coke		10,452	0	_	0	-250	_	_	5,077	5,625	3,180
Asphalt and Road Oil		4,866	25	_	-653	21	_	_	31	4,186	4,450
Still Gas		9,989	0	_	0	0	_	_	0	9,989	0,100
Miscellaneous Products		1,032	5		0	227			(s)	810	1,067
IVIISCEIIAITECUS FICUUCIS	_	1,032	5	_	U	221	_	_	(5)	010	1,007
Total	146,292	261,826	188,024	12,596	-173,772	6,772	0	245,533	16,643	166,018	971,108

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels. E = Estimated.

LRG = Liquefied Refinery Gas.

^{– =} Not Applicable.